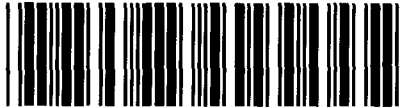


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Public Utility Commission of Texas

Employee Training Report Required by 16 Texas Admin. Code § 25.97(d)



PROJECT NO. 50595

AFFECTED ENTITY: Cherokee County Electric Cooperative Association

General Information

Pursuant to 16 Texas Admin. Code § 25.97(d)(2), not later than the 30th day after the date an affected entity finalizes a material change to a document or training program, the affected entity must submit an updated report. The first report must be submitted not later than May 1, 2020.

Instructions

Answer all questions, fill-in all blanks, and have the report notarized in the Affidavit.

Affidavit

A representative of the affected entity must swear to and affirm the truthfulness, correctness, and completeness of the information provided by attaching a signed and notarized copy of the Affidavit provided with this form.

Filing Instructions

Submit four copies (an original and three copies) of the completed form and signed and notarized Affidavit to:

Central Records Filing Clerk
Public Utility Commission of Texas
1701 N. Congress Avenue
P.O. Box 13326
Austin, Texas 78711-3326
Telephone: (512) 936-7180

1. Provide a summary description of hazard recognition training documents you provide your employees related to overhead transmission and distribution facilities.

CCECA provided a slide show presentation document that was provided by TEC. CCECA also provided a TEC webinar that covers HB 4150 requirements, Hazard Recognition training, NESC clearance training, and US Army Corps of Engineers Jurisdictions.

Course outline:

HB 4150

1. Utilities Required training and reporting Sec. 38.102.
2. US Army Corps of Engineers Jurisdiction
3. Texas Utilities Code: Chapter 38 Section 38.004 (Minimum Clearance Standard)
4. Texas Utilities Code: Chapter 38.001 (General Standard)

Hazard Recognition

1. What is a Hazard?
2. Hazard Recognition
 - a. Reporting Hazardous Conditions
 - b. Hazard Types

2. Provide a summary description of training programs you provide your employees related to the National Electrical Safety Code for construction of electric transmission and distribution lines.

CCECA provided a 2017 NESC Rule 232 Vertical Clearance table that was provided by TEC. CCECA also provided a TEC webinar that covers HB 4150 requirements, Hazard Recognition training, NESC clearance training, and US Army Corps of Engineers Jurisdictions.

Course outline:

2017 NESC Table 232

1. Know Your Required Power Line Clearances
 - a. Vertical Clearances over various terrain, road, rail, etc.
 - b. Various NESC clearance requirements over bodies of water and waterway.

Affected Entity: Cherokee Country Coop. Assoc.

PROJECT NO. 50595

AFFIDAVIT

I swear or affirm that I have personal knowledge of the facts stated in this report or am relying on people with personal knowledge, that I am competent to testify to them, and that I have the authority to submit this report on behalf of the affected entity. I further swear or affirm that all statements made in this report are true, correct, and complete.

B B
Signature

Bart Bauer
Printed Name

Engineering Supervisor
Job Title

Cherokee County ECA
Name of Affected Entity

Sworn and subscribed before me this 27 day of April, 2020
Month Year

Diana L. Kinney

Notary Public in and For the State of Texas

My commission expires on Sept 17, 2020

